

Forward Looking Statements



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Contents



- Company Overview
- PV Historical Development and Outlook
- Technology & Product
- Environmental Responsibility
- Cost and Cost Reduction
- Attributes and Advantages of TF PV
- References and Examples







Sustainability is industry mandate



- Solar is a key component in addressing global climate change: all technologies are required
- Objective:lower worldwide carbon levels and improve security of supply
- Must evaluate total impact to the environment: supply, manufacturing, deployment, operations, recycling
- Module and Balance of Plant cost per watt driven by ongoing improvements in technology, manufacturing and system design









First Solar Company Overview



Strategic Objective

To create enduring value by enabling a world powered by clean, affordable solar electricity.

- Reduce the cost of solar modules using thin film technology and automated, scalable production
- Migrate from subsidized markets to non-subsidized markets by leveraging economies of scale — become "subsidy independent"
- Reduce dependence on fossil fuels and curtail greenhouse gas emissions to improve our environment









Founded in 1999, a market leader in utility scale commercial and industrial PV systems



Proven performance and reliability

- 10 year track record
- >1 GW of annual production in 2009



World's lowest cost solar module manufacturer

- \$0.85/W (as of Q3 09)
- Aggressive cost reduction roadmap
- Sustainable competitive advantage



Bankability of projects

- >1 Giga Watt (GW) of projects financed and in the ground
- Consistent performance and execution attract investment



Environmental leadership

- Lowest carbon footprint
- Fastest energy payback time of current PV technologies (<1 year)
- PV industry's first and only prefunded collection and recycling program

Financial strength

- \$12 billion market capitalization
- Added to S&P 500 in October 2009

Global Presence



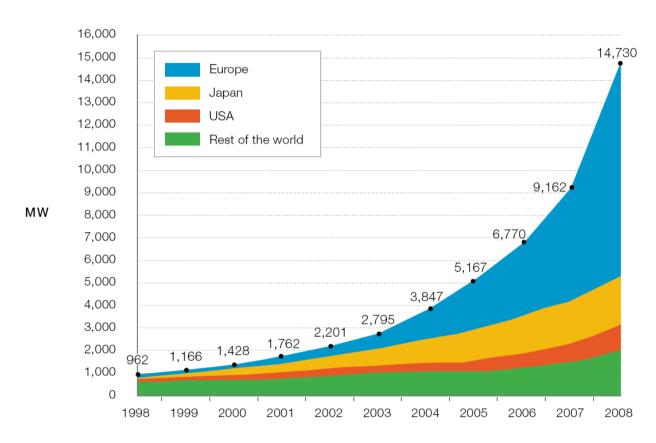


Bankable Performance Superior technology/ Performance manufacturing advantage ability Sustainable **Power output** competitive cost warranty advantage Expected project Superior balance life in excess of sheet 25 years Proven record of Proven increasing Debt raised in **Bankability** EMEA: ~\$2.6 bn module efficiencies © 2009 First Solar, Inc.





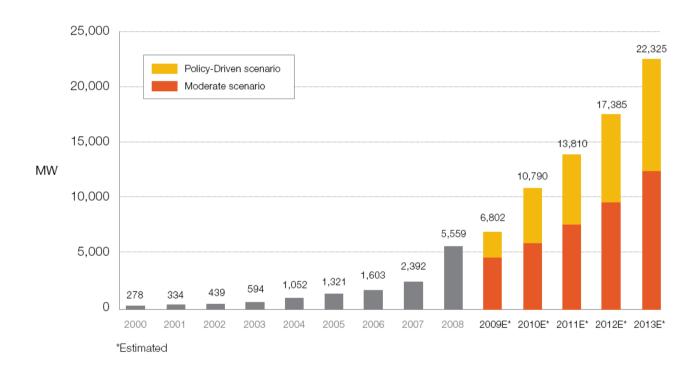




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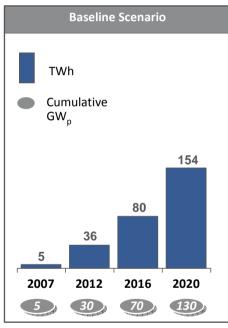


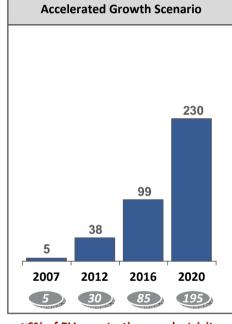
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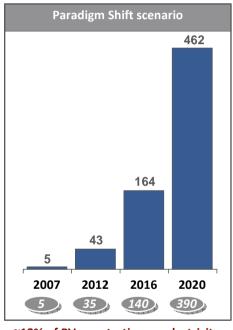




PV deployment scenarios (TWh of electricity produced; GW_p installed¹⁾)







~4% of PV penetration on electricity demand by 2020

~6% of PV penetration on electricity demand by 2020

~12% of PV penetration on electricity demand by 2020

1) The underlying geographical deployment results in an average European figure of 1,167 operating hours for scenarios 1 and 2 and 1,187 for scenario 3

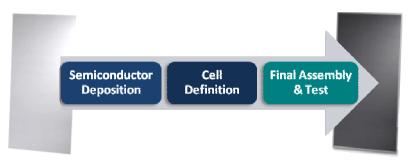






Module Manufacturing

Glass In → 2.5 Hours → Module Out



- Breakthrough thin film process technology
- 99% reduction in high-cost semiconductor material
- Fully integrated, continuous process vs. batch processing
- No shortages of semiconductor material
- Cost reduction trajectory driven by productivity and technology improvements
- Large (2'x4') substrate vs. 6" wafers

System Solutions (U.S.)

- First Solar specializes in utility-scale PV systems
- Engineering, procurement and construction capabilities provide turnkey solution
- Monitoring & Maintenance (M&M) Program
 - Fixed M&M pricing enables predictable annual expenses
 - First Solar monitors and maintains the PV system over its life





Superior Technology

First Solar

First Solar's validated performance

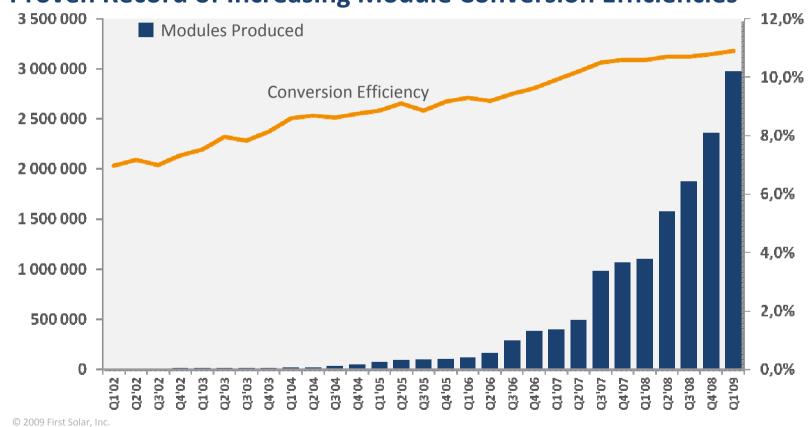
- Over 4.0 GW / \$6.3 billion currently contracted with leading developers of large scale PV projects
- Extensive module testing and validation before commercial production
- Durable and recyclable frameless glass-glass laminate
- High energy yield in real operating conditions (PR>80%)
 - Low temperature coefficient (-0.25%/°C)
 - Excellent low light response
- Robust against shading in landscape orientation (perpendicular to cells)
- 25 year module power output warranty
- Minimal O&M expenses no moving parts, fuel or water requirements





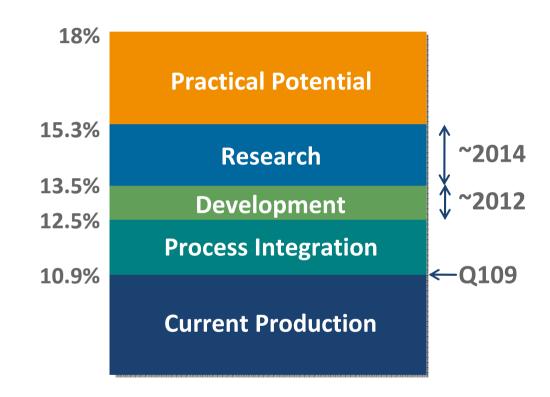










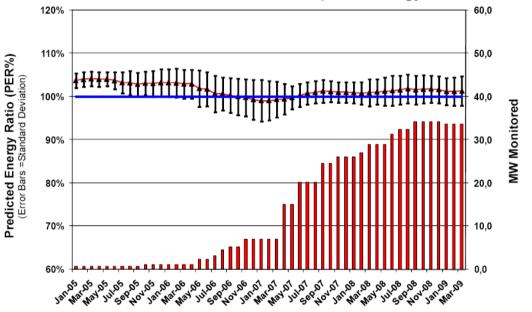






- First Solar provides energy yield predictions to establish system performance expectations
- First Solar monitors installed modules in a wide range of systems to ensure field performance continues to meet predicted expectations
- First Solar's monitored systems have demonstrated actual performance with a +/- 3.5% deviation from predicted performance



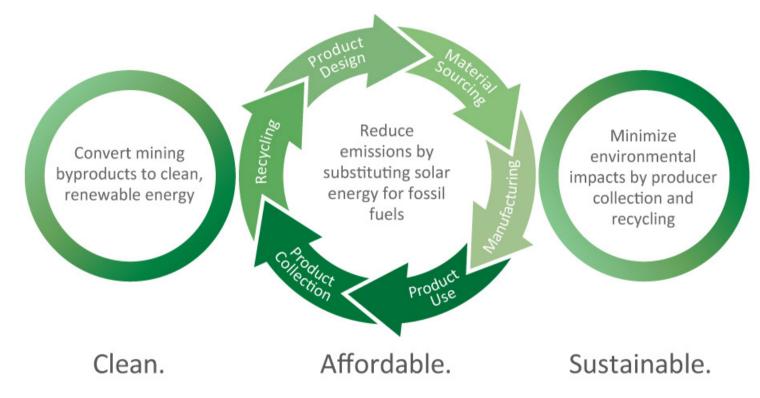








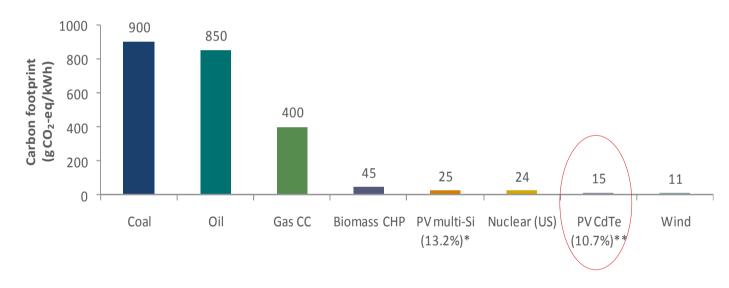
First Solar's Environmental Commitment







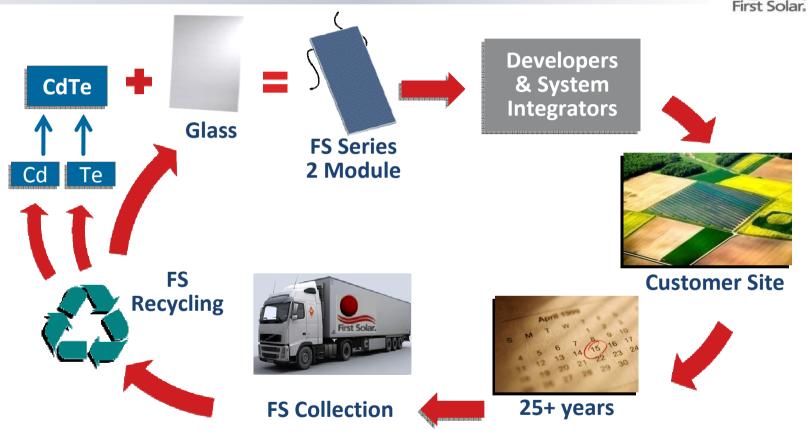
Carbon Footprint – Comparison Across Technologies



Sources: *de Wild-Scholten, M., presented at CrystalClear Final Event in Munich on May 26, 2009. **de Wild-Scholten, M., 'Solar as an environmental product: Thin-film modules – production processes and their environmental assessment,' presented at the Thin Film Industry Forum, Berlin, April, 2009. Both PV technologies use insolation of 1700 kWh/m2. All other data from ExternE project, 2003; Kim and Dale, 2005; Fthenakis and Kim, 2006: Fthenakis and Alsema, 2006; Fthenakis and Kim, in press.

A Cradle-to-Cradle Technology

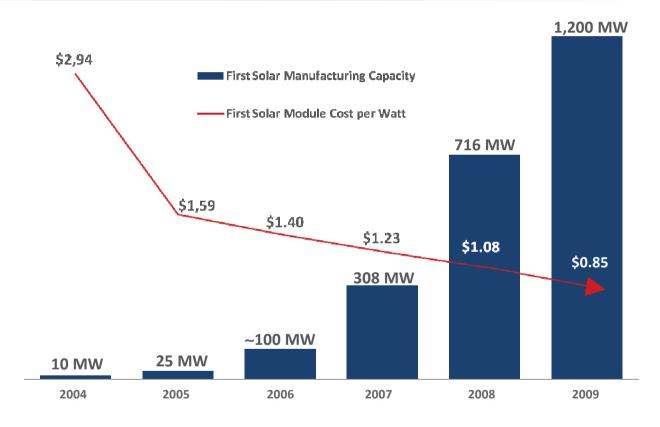






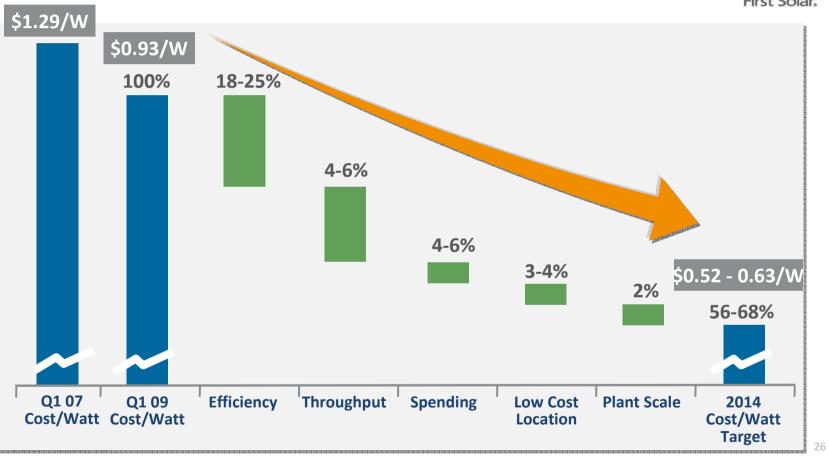
Cost Reductions Achieved Through Scale





New Module MFG Cost Reduction Roadmap

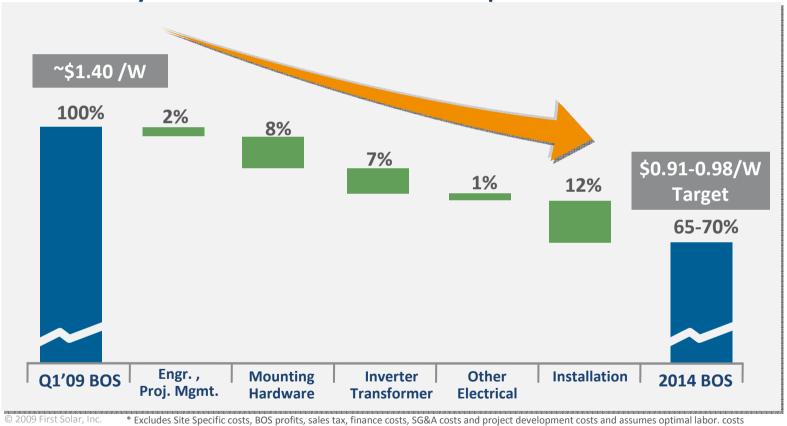




New Roadmap to Grid Parity

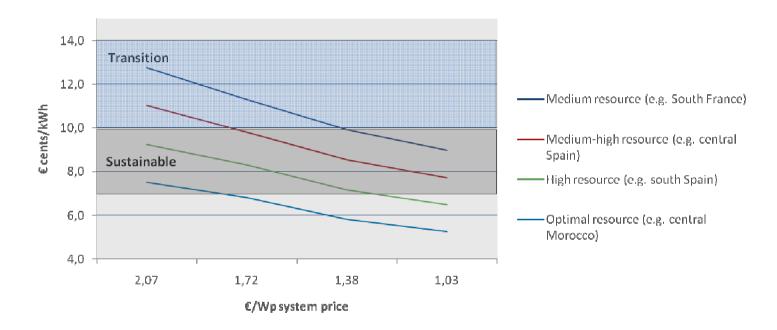


Balance of System* Cost Reduction Roadmap



LCOE – Transition to Sustainable Markets





Note: Assumes 7.5% unlevered IRR, 10% ITC, 2.5% electricity power price escalator, FSLR panels, utility scale plant, install labor and site specific cost estimates. Includes owner development costs, financing costs and O&M. USD € rate 1,45



Attributes and Advantages of TFPV

Attributes and advantages of thin film PV



Performance & sustainability

- No use of water, gas or oil during operations
- No concrete used
- (Nearly) maintenance free (no moving parts)
- No emissions or waste created during operation
- Low carbon footprint
- Low sensitivity to dust, humidity and strong winds
- No geographical restriction due to quality of radiation: can work with global radiation and has low sensitivity to diffuse light
- Highly reliable, simple system with few components
- Easy to recycle
- Recycling and reuse of 90% module weight and 95% of semiconductor (for FS)





Attributes and advantages of thin film PV



Project development and installation

- Short project development and construction time (1 MW/day)
- Highly modular and flexible construction:
 - Parallel development of several sub-plants possible
 - Flexibility of scaling and gradual expansion of system and transmission lines
 - Easier grid connection which can increase proximity to consumers
- Most topographies possible does not require flat land
- Simple, fixed installation: no moving parts
- No gas pipelines nor water infrastructure required
- Little need for spare/wear parts and therefore no warehouse required

Attributes and advantages of thin film PV



Financing

- Modularity allows incremental financing
- High fixed, low variable cost investment almost entirely capital related with very low operating and maintenance cost and a pre-funded end-of-life treatment (modules)
- Module costs decreasing rapidly
- No commodity price risks once the system operates (high hedging value and high life cycle cost predictability)





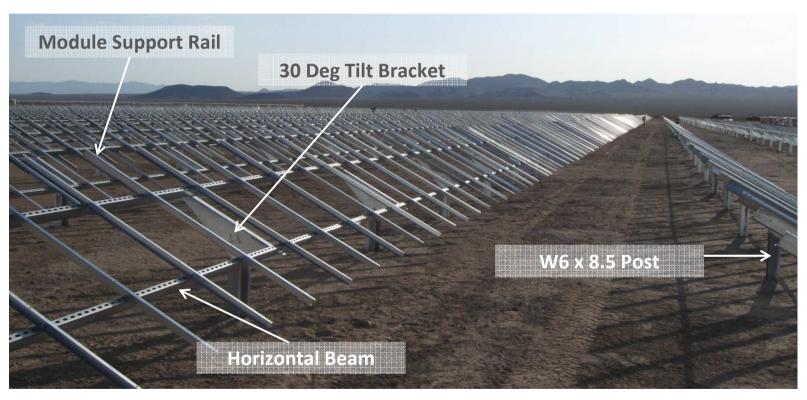
Example: Development and Construction of 20 MW Sarnia

stantial completion in a couple of weeks

Array Structure



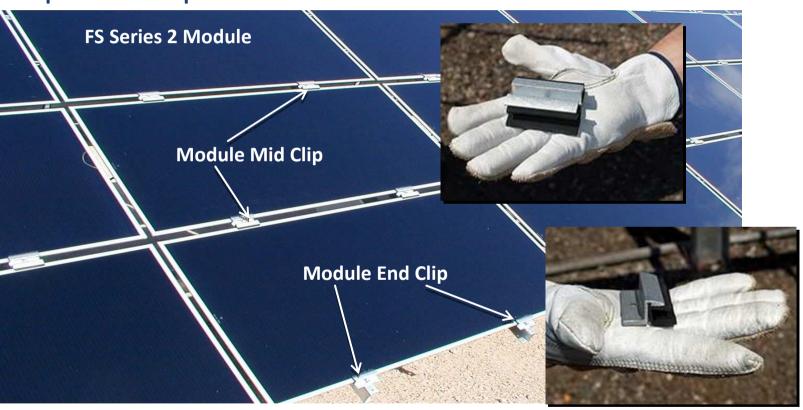
Component Descriptions – MOUNTING STRUCTURE



Array Structure



Component Descriptions – PV MODULES & CLIPS



Sarnia 20: August 21





Sarnia 20: September 9





Sarnia 20: October 5





Sarnia 20: October 16





Sarnia 20: November 16







Reference Projects in EU, MENA & US



First Solar

Engineering, Procurement, and Construction – Ground Mount

- Constructed next to existing natural gas plant
- Constructed in less than 5 months 137 days
- 48 MW expansion to begin in 2009





Site: Nevada, USA

System Size: 10 MW (AC)

Completed: December 2008

System Purchaser: Sempra Generation

Reference Projects

First Solar.

Ground Mounted



Site:

MASDAR , Abu Dhabi, UAE

System Size:

12 MW (DC)

Completed:

June 2009

System Developer:

Enviromena



Cito:

El Dorado, NV, USA

System Size:

10 MW (AC)

Completed:

December 2008

System Purchaser:

Sempra Generation

Reference Projects

Ground Mounted



Performance Ratio: Annual Energy Yield: 82.5% (predicted) 40 million kWh (predicted)



System Size: 40 MW

> Brandis, Germany Site:

Irradiance: 1020 kWh/m2

Date Commissioned: December 2008

Project Developer: Juwi

> Operator: Solar Fund

System Owner /

Solar Fund Investor:

Module Type: FS-265, FS-267, FS-270

> SMA SC1000 MV Inverter:



Ground Mounted



Site: Lieberose

> former military training area Turnow-Preilack, Germany

System Size: 53MW

approx. 52 million kWh **Annual Energy Yield:**

(projected)

Project Developer: Juwi Solar GmbH

Number of modules: approx. 700,000

> Module Type: FS 272-277

> > Inverter: SMA SC1250 MW

SMA SC 900 MV

Project Profiles

Module Supply – Ground Mount





Site: **System Size:**

6 MW

Project Developer: Rote Jahne, Germany

juwi Solar



Site:

Narbonne, France

System Size: 7 MW

Project EDF Energies Nouvelles Developer:



Bullas, Spain

System Size: 5 MW

Project Developer:

Gehrlicher Solar

Ordos City (China) MOU for 2 GW AC Solar PV Plant





Mike Ahearn welcomes Chairman Wu Bangguo of the Standing Committee of the National People's Congress of China to First Solar



Cao Zhichen, vice mayor of Ordos Municipal Government and Mike Ahearn sign MOU

Chinese government expanding use of renewable energy

- Potential goal of 20 GW by 2020
- Feed-in-tariff expected

MOU signed in presence of Chairman Wu

Agreement with Ordos City to provide 2 GW PV system

Phase 1: 30 MW starting June 1, 2010

Phase 2 and 3: 100 MW and 870 MW by 2014

Phase 4: 1,000 MW by 2019



Site: Ordos City, Inner Mongolia

Size: 2 GW (AC)



Thank you